

Hawthorn Oil Transportation (North Dakota), Inc.

LOCAL PIPELINE TARIFF

CONTAINING

RATES AND REGULATIONS

GOVERNING THE TRANSPORTATION AND HANDLING

OF

CRUDE PETROLEUM

TRANSPORTED BY PIPELINE

FROM AND TO POINTS NAMED HEREIN

This Tariff shall apply to those tariffs which specifically incorporate this Tariff by reference; such reference includes supplements to this Tariff and successive reissues thereof.

The rates published in this Tariff are for the transportation of Crude Petroleum by pipeline subject to the general rules and regulations provided in Hawthorn Oil Transportation (North Dakota), Inc.'s F.E.R.C. No. 7.1.0 or subsequent issues thereof.

[N] File in compliance with 18 CFR 342.3 Indexing.

The matter published herein will have no adverse effect on the quality of the human environment.

ISSUED: May 31, 2012

EFFECTIVE: July 1, 2012

Issued By

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**TABLE OF RATES
FOR TRANSPORTATION OF CRUDE PETROLEUM**

Rates are payable in U.S. currency.

Origin	Destination	Rates in Cents Per Barrel (cpb)
Bridger Pipeline LLC storage tank - Stanley, Mountrail County, ND	EOG Resources Railyard (North Dakota), Inc. – Stanley, Mountrail County, ND	[I] 27.28
Enbridge Pipelines (North Dakota) LLC Stanley Station connection		

The rates named in the Tariff are expressed in cents per Barrel of 42 U.S. Gallons and are subject to change as provided by law.

EXCEPTION TO ITEM 25- QUALITY SPECIFICATIONS IN F.E.R.C. NO. 5

In addition to Item 25 in F.E.R.C. No. 7.1.0, the following shall apply:

ITEM 25 – QUALITY SPECIFICATIONS

Crude Petroleum shall be accepted for transportation only when such Crude Petroleum meets the following minimum quality specifications:

- (a) the maximum allowable sulfur content shall be two tenths percent (0.2%) by weight;
- (b) API gravity of between thirty-nine (39) degrees and forty-four (44) degrees at sixty (60) degrees Fahrenheit;
- (c) Reid Vapor Pressure which does not exceed:
 - (1) Summer (April 1 – Sep. 30): 9.4 pounds per square inch absolute (psia);
 - (2) Winter (Oct. 1 – March 31): 11.0 psia;
- (d) basic sediment, water, and other impurities of one half (½) of one (1) percent (0.05%) or less, with a maximum of three tenths percent (0.3%) free water; and
- (e) readily susceptible to transportation through Carrier’s existing facilities.

Carrier reserves the right to reject Crude Petroleum which does not meet the quality specifications set forth above. In addition, Carrier shall reject Crude Petroleum containing contaminants including, but not limited to, chemicals such as chlorinated and/or oxygenated hydrocarbons and/or lead.

If Crude Petroleum tendered for transportation differs materially in character from that being transported in Carrier's pipeline, then it will be transported only if there will not be unreasonable degradation of other crude types taking into account the operation of Carrier's pipeline system and if adequate capacity exists.

EXPLANATION OF ABBREVIATIONS AND LETTER DESIGNATIONS

F.E.R.C. No.	Federal Energy Regulatory Commission Number
[I]	Increased
[N]	New